

SCHEDULE OF NEGOTIATIONS AND POWERS SOUGHT (CLEAN)

Drax Bioenergy with Carbon Capture and Storage

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations, 2009 -

Regulation 5(2)(h); Planning Act 2008

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1. INTRODUCTION

- 1.1.1. The Schedule of Negotiations and Powers Sought document (application Document Ref. 4.1.1) has been prepared on behalf of Drax Power Limited (the 'Applicant'), to sit alongside the document reference 4.1 Statement of Reasons. The Statement of Reasons explains why it is necessary, proportionate and justifiable for the Application to seek powers of compulsory acquisition, and why there is a compelling case in the public interest for the Applicant to be granted these powers.
- 1.1.2. This document previously formed Appendix 1 to the Statement of Reasons, but is now provided as a separate document which will be updated during the Examination to track progress in negotiations undertaken. As a result, the Applicant has deleted the entries for 'unknown' and 'Occupier' interests previously shown in this table.
- 1.1.3. This document provides a summary of the position in relation to the negotiations undertaken to date with affected land interests. The Applicant's updates are provided in Chapter 2 of this document.

2. SCHEDULE OF NEGOTIATIONS AND POWERS SOUGHT

2.1. INTRODUCTION

- 2.1.1. This chapter provides the Applicant's update on the position regarding negotiations with affected owners, occupiers and other, set out in Table 2-1 below.
- 2.1.2. The information provided below sets out the position at the time of writing, and will be updated throughout the Examination, as appropriate.
- 2.1.3. Table 2-1 sets out the following for each affected party:
 - a. Name of the party;
 - b. Plot Numbers (from the Book of Reference (Document 4.3));
 - c. Category of Interest (identifying the nature of the affected party's interest with reference to the categories in section 44 of the Planning Act 2008);
 - d. Work Numbers (identifying the purpose for which the plots are sought by reference to the Work Numbers in Schedule 1 of the DCO);
 - e. Reason for acquisition or possession; and
 - f. Negotiations (summary of contact with party and progress made).
- 2.1.4 Please note that this Schedule does not include entries for the parties listed below or the Applicant's own interests. These parties all provide some form of service to, or are a customer of Drax at the Existing Power Station and have service agreements or similar arrangements with Drax. As this involves some form of occupancy of land, there is the potential for there to be a landlord and tenant arrangement between the Applicant and the company. As such, each company has been identified as having a Category 1 interest as a precaution (and will be subject to Works 1-4). The Applicant does not seek powers to acquire land or new rights with respect to this interest. Powers sought relate only to extinguishing existing rights which would interfere with the construction and operation of the Proposed Scheme. The Applicant will be managing the interface with these parties through the existing contractual arrangements between the parties.
 - Alfred Bagnall And Sons Limited
 - Altrad Support Services Limited
 - Amco Giffen Limited
 - C-Capture Limited
 - Costain Group Plc
 - Crowle Wharf Engineers Limited
 - Denman Instrumentation Limited
 - Diamond Power Limited
 - East Midlands Instrument Company Limited

- Hargreaves (Uk) Services Limited
- Howden Uk Limited
- Ipsum Limited
- Oceaneering International Services Limited
- Philford Design Engineers Limited
- Protec Fire Detection Public Limited Company
- Rotork P.L.C.
- Schenck Process (Clyde) Limited
- Severn Unival Limited
- Sewell Construction Limited
- Siemens Public Limited Company
- Team Industrial Services (Uk) Limited
- Tei Limited
- Veolia Bioenergy Uk Limited
- Xylem Water Solutions Uk Limited

SCHEDULE OF NEGOTIATIONS AND POWERS SOUGHT (CLEAN)

Table 2.1 – Schedule of Negotiations and Powers Sought – Land Interests

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
Amir Hussain	01-42, 01-43, 01- 44, 01-45, 01-46, 01-47, 01-48, 01- 49, 01-50, 01-51, 01-52, 01-56, 01- 57	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022, and carried out site visits (door knocking) throughout October and November to chase Request for Information responses, signed consent forms, and survey access permissions from Mr Hussain.
				The Applicant met the interested party, Mr Hussein, when visiting the site in October/November. The Applicant received a signed survey access letter from Mr Hussein at the site visit, and Mr Hussein also verbally confirmed his land ownership, but confirming his Request for Information and consent form is sitting with his land agent.	
					The Applicant is endeavouring to obtain further engagement from this party to determine whether an agreement can be reached.
British Telecommunications plc	01-74, 01-100, 01-111, 01-114, 01-118	1	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical
	01-78, 01-80, 01- 86, 01-90, 01-92, 01-93	1	8B	8B Diversion of Existing Telecommunication Overhead Lines	and telecommunications lines were issued in September 2022. Drax Power Limited has been in discussions with BT Openreach since Autumn 2022 regarding their assets and the proposed works required to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.
				The Applicant has requested and obtained a design and cost estimate for necessary works to the Openreach telecommunications lines (TCL1) and is in discussions regarding the detail of the works.	
				The Applicant will continue to progress discussions with Openreach to identify the scope and extent of works necessary to facilitate the delivery of abnormal indivisible loads to the site.	
					Once the scope and extent of works are identified, the Applicant will continue negotiations with other parties affected by these works.

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
David Watson	01-01	1	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the
	01-03	1	6	6 Habitat Provision Area	land interest since September 2021.
	01-04	1	6	6 Habitat Provision Area	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
	01-05	1	6	6 Habitat Provision Area	
	01-06	1	6	6 Habitat Provision Area	Since early 2021, Drax has been in discussions and negotiations with Mr Richard Watson (on behalf of both Mr
	01-10	1	6	6 Habitat Provision Area	Richard Watson and Mr David Watson) regarding the sale of land owned by Drax at that time, known as Drax Abbey Farm
	01-16	1	4, 5	4 Construction Access	(which Mr R Watson and Mr D Watson occupied as tenant under an agricultural tenancy). The sale of the land to Mr R
				5 Temporary Construction Laydown	Watson was completed in Q3 2022. The contract of sale with Mr R Watson includes (with respect to the Habitat Provision Area forming part of the Proposed Scheme) the right for Drax to undertake the relevant hedgerow planting (together with associated rights). Other aspects of the Proposed Scheme forming part of the contract of sale with Mr R Watson include access points and arrangements in order to undertake the hedgerow planting and maintenance activities. The Applicant is seeking compulsory acquisition powers as a fall-back position in case the landowner is unable to give Drax the required rights pursuant to the agreement reached.
East Riding of Yorkshire Council ('ERYC')	01-39, 01-40, 01-41, 01-53, 01-54, 01-55, 01-58, 01-59, 01-60, 01-61, 01-62, 01-63, 01-64, 01-65, 01-66, 01-67, 01-68, 01-70, 01-71, 01-72, 01-96, 01-97, 01-100, 01-118, 01-102, 01-103, 01-111, 01-112, 01-114, 01-116	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022. ERYC corresponded via email to grant survey access. Further to this, ERYC submitted Relevant Representations objected to the changes proposed to the DCO Application of the basis that more information should be provided relating the following: • Cable route and depth;
	01-73, 01-74, 01- 75, 01-76	1	8A, 8B	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	 Soil management; Field drainage; Future rights; Works compound and access; and Impact of undergrounding telecommunication line.

Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
			8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.	The Applicant notes ERYC's comment on the abovementioned matters and will ensure they are taken into consideration as the proposal is developed further.
01-77, 01-78, 01-79, 01-80, 01-81, 01-82, 01-83, 01-85, 01-86, 01-87, 01-88, 01-89, 01-90, 01-91, 01-92	1	8B	8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.	With regard to concerns raised relating to 'future rights', these are the subject of ongoing discussions with the relevant asset owners (Northern Powergrid and Openreach) to confirm the detailed design of the proposed works. The Applicant anticipates receipt of the detailed design from the asset owners shortly, following the submission of the C4 design and cost estimate request to both asset owners. Until such details are known, it is difficult for the Applicant to confirm precise cable routes. At this stage, the Proposed Changes Application Report (AS-045), alongside the appended Statement of Reasons (AS-063) and DCO updates (AS-061) sets out what is anticipated to be the maximum area of land that could be affected by proposed works and the rights required. However, the scale of works may reduce once asset owners provide their detailed designs. The Applicant will continue to engage with this party, particularly once responses have been received from Northern Powergrid and Openreach regarding the design of the works to their assets at OHL1, OHL2 and TCL1.
01-98, 01-101	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to access to works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant carried out site visits (door knocking) throughout October and November to chase Request for Information responses, signed consent forms, and survey access permissions.
				The Applicant met the interested party on site in October/November 2022 where the Applicant obtained verbal confirmation of EOF Holdings Limited's land interest. In addition, the interested party presented the Applicant with completed Request for Information documents and consent form. Correspondence granting survey access permissions was
	01-77, 01-78, 01- 79, 01-80, 01-81, 01-82, 01-83, 01- 85, 01-86, 01-87, 01-88, 01-89, 01- 90, 01-91, 01-92	01-77, 01-78, 01- 79, 01-80, 01-81, 01-82, 01-83, 01- 85, 01-86, 01-87, 01-88, 01-89, 01- 90, 01-91, 01-92	01-77, 01-78, 01- 79, 01-80, 01-81, 01-82, 01-83, 01- 85, 01-86, 01-87, 01-88, 01-89, 01- 90, 01-91, 01-92	Interest Possession 8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line. 01-77, 01-78, 01-79, 01-80, 01-81, 01-82, 01-83, 01-85, 01-86, 01-87, 01-88, 01-89, 01-90, 01-91, 01-92 01-98, 01-101 1 8A 8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line. 01-98, 01-101 1 8A 8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
					The Applicant is endeavouring to obtain further engagement from this party to determine whether an agreement can be reached.
EU Fiber Networks	01-103, 01-111, 01-112, 01-114, 01-116	1	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	Drax Power Limited have been in discussion with EU Fiber Network's asset team since Autumn 2022 regarding the proposed works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing overhead telecommunications lines.
					Discussions between the Applicant and the interest confirmed that the overhead line at TCL1 was not one of EU Fiber Networks' assets,
					The Applicant is progressing negotiations with BT Openreach on the works for TCL1, and with Northern Powergrid for OHL1 and OHL2, and will progress discussions with EU Fiber Network once the scope and extent of necessary works are confirmed.
Harry Dickinson	01-93, 01-94	1	8B	8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022, and carried out site visits (door knocking) throughout October and November to chase Request for Information responses, signed consent forms, and survey access permissions.
					The Applicant met the interested party on site on 15 November 2022 where the Applicant obtained a completed Request for Information, a signed consent form and a signed survey access permission from the interested party.
					The Applicant is progressing negotiations with BT Openreach on the works for TCL1, and will progress discussions with Mr Dickinson once the scope and extent of necessary works are confirmed.
James Cowling (Tenant)	01-70, 01-71, 01-72	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
	01-73, 01-74, 01- 75	1	8A, 8B	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines. 8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.	lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022, and carried out site visits (door knocking) throughout October and November to chase Request for Information responses, signed consent forms, and survey access permissions. The Applicant met the interested party on site where the Applicant obtained a signed letter to confirm survey access permission, and the interested party also verbally confirmed their land interest.
					The Applicant is progressing negotiations with BT Openreach on the works for TCL1, and with Northern Powergrid for OHL1 and OHL2, and will progress discussions with Mr Cowling once the scope and extent of necessary works are confirmed.
John Pricket	01-27	1	4, 5	4 Construction Access 5 Temporary Construction Laydown	Drax Power Limited has been in correspondence with the land interest since September 2021. Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
					The Applicant is endeavouring to obtain further engagement from this party to determine whether an agreement can be reached.
John Valentine Shaw. Roger John Vincent Pickering, Stephen Butterworth, Terence John Fisher	01-96, 01-97, 01- 100, 01-118	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022, and carried out site visits (door knocking) throughout October and November to chase Request for Information responses, signed consent forms, and survey access permissions.
					The Applicant has had discussions and a meeting with the Consortium of owners for this land to discuss the works associated with the undergrounding of OHL2. The Consortium have provided the Applicant with updated information on land ownership boundaries and details of further undergrounded electric cables within the plots, which was different from the information provided by the official C2 search. This information was used to update a C4 request

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
					for a detailed design cost estimate of works to OHL2 from the asset owner – Northern Powergrid.
					The Applicant will continue to engage with this party, particularly once a response has been received from Northern Powergrid regarding the design of the works.
JRS Services (Leeds) Limited	01-104, 01-107, 01-108, 01-110, 01-112, 01-115	1	8A	8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022. The Applicant issued survey access requests on 1 November 2022.
					09 November 2022, the interested party, emailed the Applicant requesting a phone call to discuss the Applicant's request to enter the premises to conduct surveys on 16 and 17 November 2022. Following discussions with the interested party a signed survey access consent form was received via email on 15 November 2022.
					The Applicant has visited the site and sought to obtain the Request for Information and consent form signature but has been unable to do so at present.
					A response to the Proposed Changes consultation via email was received from JRS Services (Leeds) Limited (the 'interested party') on 15 November 2022.
					The response stated:
					 "The area for the proposed OHL would encroach on land that we own, and this land has the benefit of a planning consent for commercial development. Therefore, this proposed change is unacceptable to us."
					The Applicant has taken on board the above comment received and has reviewed the consultee's planning application to understand where the potential overlap positions are (planning application reference 21/03027/STPLF).

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
					The Applicant understands that ERYC granted planning approval for an employment development on land south of Rawcliffe Road (A614) on 23 December 2022.
					Discussions are being progressed with the asset owner (Northern Powergrid) of OHL2 on the design of a solution for undergrounding works and which will seek to minimise the impact on these land interests. In this regard the Applicant is in further detailed discussions with Northern Powergrid to investigate design options to minimise impact.
					The Applicant will endeavour to minimise impact on the interested party's development site, and welcomes ongoing engagement with the interested party to keep them updated on discussions with Northern Powergrid regarding the detailed design options for the undergrounding works to OHL2.
					A C4 request for a detailed design and cost estimate of necessary works to underground OHL2 (and OHL1) has been requested from Northern Powergrid, and the parameters for the design requested were revised following the receipt of the interested party's comments and a review of the proposed site layout for the application referred to by the interested party. The updated illustrative design parameters included with the updated request to Northern Powergrid are shown in Plates 6-3 and 6-4 of the Proposed Changes Application Report (AS-045), and in Figure 1 in Annex 1 of Appendix 14 of the PCAR (AS-063).
					This work has informed the requirement to consider and appraise the impacts of a number of crossing techniques as well as the anticipated maximum land take requirements that formed part of the Proposed Changes Application.
					The Applicant, and the Applicant's land agent, will progress engagement with the interested party to address the issues raised in the detailed design of the proposed works to OHL2. The Applicant formally commits to the aforementioned engagement, as set out in reference ID G21 of Table 6-2 Register of Environmental Actions and Commitments - Suggested Additions in Relation to PC-02 of the Proposed Changes Application Report (AS-045).
Martin Nunns (Tenant)	01-38	1	7	7 Provision of Floodplain Compensation Area	The Applicant was able to confirm that there had been no change in tenants of this area of land. The interested party, Martin Nunns, corresponded via email to grant survey access.

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations	
					The Applicant intends to terminate its tenancy with Mr Nunns for this land to enable the FCA works to take place on this land.	
National Grid Carbon Limited	01-32	2	4, 5	4 Construction Access 5 Temporary Construction Laydown	Drax Power Limited has been in correspondence with the land interest since September 2021.	
					Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.	
					Drax Power Limited sent correspondence to National Grid Carbon Limited on 24 March 2022 to seek their confirmation of whether they would prefer to provide their own protective provisions for inclusion in the draft DCO or if Drax Power Limited's legal team would be drafting bespoke provisions. Drax Power Limited subsequently received a set of protective provisions from National Grid Carbon Limited shortly before submission of the Application. The Applicant has considered these and provided comments to National Grid Carbon Limited. The parties are in discussions with the intention being to include an agreed set of protective provisions in a future draft of the DCO. Parties anticipate reaching agreement during the course of the Examination.	
National Grid	01-10	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the land interest since September 2021.	
Electricity Transmission plc	01-16	2	4, 5	4 Construction Access	and interest since deptember 2021.	
				5 Temporary Construction Laydown	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.	
	01-19	01-19 2	2	1A, 1B, 1C(i),	1A Pre-Treatment Plant	- (Kris) in order to commit their interests within the land.
			1C(ii), 1C(iii), 1D(i), 1D(ii), 1D(iii),	1B Cooling Water Connection	With respect to protective provisions, Drax Power Limited	
			1D(iv), 1D(v),	1C(i) Process Steam Connection with Unit 1	sent correspondence to National Grid Electricity Transmission plc on 24 March 2022 to seek their	
			1D(vi), 1D(vii), 1E(i), 1E(ii), 1F, 2A, 2B, 3, 4, 5, 6	1C(ii) Process Steam Connection with Unit 2	confirmation of whether they would prefer to provide their own protective provisions for inclusion in the draft DCO or if Drax Power Limited's legal team would be drafting bespoke	
			25, 3, 4, 3, 0	1C(iii) Process Steam Processing	provisions. Subsequently National Grid Electricity	
				1D(i) Absorber and Quench System for Unit 1	Transmission plc has provided its preferred set of protective provisions, which the parties are currently negotiating, with	
				1D(ii) Absorber and Quench System for Unit 2	the intention being to include an agreed set of protective provisions in a future draft of the DCO. Parties anticipate reaching agreement during the course of the Examination.	
				1D(iii) Solvent Regeneration System for Unit 1		
				1D(iv) Solvent Regeneration System for Unit 2	The freehold in the land on which the 132 kV air insulated switchgear and 400 kV substation is situated is owned by	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				1D(v) Supporting Infrastructure for Unit 1	NGET (WN1F and supporting works in WN3), subject to certain rights over such land that Drax has the benefit of. Drax requires additional rights in the land on which the
				1D(vi) Supporting Infrastructure for Unit 2	substation is located to enable Drax to install and maintain the electrical connection upgrade works. These additional
				1D (vii) Storage and Make up System	rights are being sought through the DCO, but Drax is also discussing these rights with NGET to seek to reach a
				1E(i) Carbon Dioxide Processing and Compression Plant for Unit 1	voluntary agreement.
				1E(ii) Carbon Dioxide Processing and Compression Plant for Unit 2	Around 6 months ago discussions with NGESO and NGET commenced to introduce them to the Proposed Scheme.
				1E(iii) Carbon dioxide Main Vent Stack for Unit 1	Drax has been asked to submit a Modification Application ('Mod App') and this will be submitted to NG ESO, which will enable NG ESO to instruct NGET to conduct system studies
				1E(iv) Carbon dioxide Main Vent Stack for Unit 2	to determine the exact upgrades required on both the 132 kV air insulted switchgear and 400 kV substation to enable an
				1F Electrical Connections	increase in import capacity.
				2A Carbon Dioxide Delivery Compound	Discussions between parties are ongoing.
				2B Carbon Dioxide Delivery Pipeline	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
				6 Habitat Provision Area	
	01-20	1	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-22	1	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-23	1	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				5 Temporary Construction Laydown	
	01-25	1	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-27	2	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-31	2	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-32	2	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-37	2	7	7 Flood Compensation Area	
	01-84	2	8B	8B Diversion of Existing Telecommunication Overhead Lines	
	01-96, 01-97, 01- 100, 01-102, 01- 111	1	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	
	01-114				
	01-116				
	01-118				

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
National Highways Limited	01-83, 01-87	1	8B	8B Diversion of Existing Telecommunication Overhead Lines	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical
	01-96, 01-97, 01-100, 01-102, 01-	1	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	and telecommunications lines were issued in September 2022.
	01-114				Drax Power Limited has been in discussions with asset owners (BT Openreach and Northern Powergrid) since
	01-114				Autumn 2022 regarding their assets and the proposed works
	01-118				required to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead lines.
					The Applicant has requested design and cost estimates for necessary works from the asset owners.
					Once the scope and extent of works are identified, the Applicant will progress discussions with National Highways.
Northern Gas Networks Limited	01-103, 01-104, 01-107, 01-108, 01-110, 01-114, 01-115	1 and 2	8B	8B Diversion of Existing Telecommunication Overhead Lines	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical and telecommunications lines were issued in September 2022.
					Northern Gas Networks Limited kindly provided a response to confirm the location and details of their assets in the vicinity of works to divert the existing overhead electrical and telecommunications lines.
					Drax Power Limited has been in discussions with asset owners (BT Openreach and Northern Powergrid) since Autumn 2022 regarding their assets and the proposed works required to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead lines.
					The Applicant has requested design and cost estimates for necessary works from the asset owners.
					Once the scope and extent of works are identified, the Applicant will progress discussions with Northern Gas Networks.
North Yorkshire	01-07	1	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the
County Council	01-11	2	6	6 Habitat Provision Area	land interest since September 2021.

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
	01-12	1	6	6 Habitat Provision Area	Drax Power Limited has issued Requests for Information (REIs) in order to confirm their interests within the land
	01-14	1	1A, 2A, 2B, 3, 4, 5, 6	1A Pre-Treatment Plant 2A Carbon Dioxide Delivery Compound 2B Carbon Dioxide Delivery Pipeline 3 All combined 3 (related to 1A) - Pre-Treatment Plant 3 (related to 1B) - Cooling Water Connection 3 (related to 1C) - Process Steam Connection 3 (related to 1D) - Carbon Capture Auxiliaries 3 (related to 1F) - Electrical Connections 4 Construction Access 5 Temporary Construction Laydown	During consultation, North Yorkshire County Council have been consulted with regards to assessing the Proposed Scheme's impacts to the public highway. This has included transport scoping discussions comprising the issue of a Transport Scoping Note and associated meetings, EIA Scoping, and preliminary assessment included in the Preliminary Environment Information Report (PEIR). The consultation discussions have informed the assessment set out in the ES, and as a result of the discussion, NYCC is aware of the proposals affecting their road network. The Applicant will continue to engage with NYCC regarding their land interests.
	01-19	2	1A, 1B, 1C(i), 1C(ii), 1C(iii), 1D(i), 1D(ii), 1D(iii), 1D(iv), 1D(v), 1D(vi), 1D(vii), 1E(i), 1E(ii), 1F, 2A, 2B, 3, 4, 5, 6	6 Habitat Provision Area 1A Pre-Treatment Plant 1B Cooling Water Connection 1C(i) Process Steam Connection with Unit 1	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				1D(vii) Storage and Make up System	
				1E(i) Carbon Dioxide Processing and Compression Plant for Unit 1	
				1E(ii) Carbon Dioxide Processing and Compression Plant for Unit 2 1E(iii) Carbon dioxide Main Vent Stack for Unit 1	
				1E(iv) Carbon dioxide Main Vent Stack for Unit 2	
				1F Electrical Connections	
				2A Carbon Dioxide Delivery Compound	
				2B Carbon Dioxide Delivery Pipeline	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
				6 Habitat Provision Area	
	01-21	1	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-26	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-28	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-29	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-30	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-31	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-32	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-33	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-34	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-35	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
	01-36	1	4, 5	4 Construction Access	
				5 Temporary Construction Laydown	
Northern Gas Networks Limited	01-103, 01-104, 01-107, 01-108,	1 and 2	8B	8B Diversion of Existing Telecommunication Overhead Lines	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
	01-110, 01-114, 01-115				and telecommunications lines were issued in September 2022.
					Northern Gas Networks Limited kindly provided a response to confirm the location and details of their assets in the vicinity of works to divert the existing overhead electrical and telecommunications lines.
					Drax Power Limited has been in discussions with asset owners (BT Openreach and Northern Powergrid) since Autumn 2022 regarding their assets and the proposed works required to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead lines.
					The Applicant has requested design and cost estimates for necessary works from the asset owners.
					Once the scope and extent of works are identified, the Applicant will progress discussions with Northern Gas Networks.
Northern Powergrid	01-10	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the land interest since September 2021.
(Yorkshire) plc	01-16	2	4, 5, 8A	4 Construction Access 5 Temporary Construction Laydown 8A Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines.	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land. With respect to protective provisions, Drax Power Limited sent correspondence to Northern Powergrid on 23 March
	01-39, 01-40,01- 41, 01-42, 01-45, 01-47, 01-50, 01- 57. 01-61, 01-63, 01-64, 01-65, 01- 66, 01-67, 01-68, 01-70, 01-72, 01- 75, 01-96, 01-97, 01-98, 01-100, 01-108, 01-110, 01-114, 01-115, 01-118	1	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	2022 in relation to protective provisions. A response is awaited, and in any event the draft DCO includes standard protective provisions for the protection of electricity, gas, water and sewerage undertakers. Drax Power Limited have been in discussion with Northern Powergrid's asset team since Autumn 2022 regarding the proposed works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing electrical 11kV overhead lines. This has resulted in the submission and updating of a C4 request from the Applicant to Northern Powergrid for a design and cost of works to Northern Powergrid's assets.

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
	01-74	1	8B	8B Diversion of Existing Telecommunication Overhead Lines	The C4 request from the Applicant has evolved following discussions with other parties with land interests and assets in the vicinity of OHL1 and OHL2 which may be affected by works.
					A response to the updated C4 request is anticipated from Northern Powergrid in March 2023 in accordance with their response protocols for these requests.
					The Applicant will continue to progress discussions with Northern Powergrid to identify the scope and extent of works necessary to facilitate the delivery of abnormal indivisible loads to the site.
					Once the scope and extent of works are identified, the Applicant will continue negotiations with other parties affected by the works.
Robert Charles Huddlestone	01-84	1	8B	8B Works to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead electrical lines and overhead telecommunications line were issued in September 2022.
					The Applicant is progressing negotiations with BT Openreach on the works for TCL1 and will progress discussions with Mr Huddlestone once the scope and extent of necessary works are confirmed.
Richard Watson	01-01	1	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the
	01-03	1	6	6 Habitat Provision Area	land interest since September 2021.
	01-04	1	6	6 Habitat Provision Area	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
	01-05	1	6	6 Habitat Provision Area	Since early 2021, Drax has been in discussions and
	01-06	1	6	6 Habitat Provision Area	negotiations with Mr Richard Watson (on behalf of both Mr Richard Watson and Mr David Watson) regarding the sale of land owned by Drax at that time, known as Drax Abbey Farr (which Mr R Watson and Mr D Watson occupied as tenant under an agricultural tenancy). The sale of the land to Mr R Watson was completed in Q3 2022. The contract of sale with Mr R Watson includes (with respect to the Habitat Provision Area forming part of the Proposed Scheme) the right for Drato undertake the relevant hedgerow planting (together with associated rights). Other aspects of the Proposed Scheme forming part of the contract of sale with Mr R Watson included
	01-10	1	6	6 Habitat Provision Area	
	01-16	1	4, 5	4 Construction Access 5 Temporary Construction Laydown	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
					access points and arrangements in order to undertake the hedgerow planting and maintenance activities.
					The Applicant is seeking compulsory acquisition powers as a fall-back position in case the landowner is unable to give Drax the required rights pursuant to the agreement reached.
Secretary of State for Transport	01-83, 01-87	1	8B	8B Diversion of Existing Telecommunication Overhead Lines	Requests for Information (RFIs) in order to confirm their interests within the land alongside consent forms relating to the works required to divert the existing overhead telecommunications lines were issued in September 2022.
					Drax Power Limited has been in discussions with BT Openreach since Autumn 2022 regarding their assets and the proposed works required to facilitate the delivery of abnormal indivisible loads to the site including diversion of existing telecommunications overhead line.
					The Applicant has requested and obtained a design and cost estimate for necessary works to the Openreach telecommunications lines (TCL1) and is in discussions regarding the detail of the works.
					The Applicant is progressing discussions with this party as further details of the works becomes available, alongside seeking section 135 consent.
Selby Area Internal Drainage Board	01-01	2	6	6 Habitat Provision Area	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
Diamage Board	01-03	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the
	01-14	2	1A, 2A, 2B, 3, 4, 5	1A Pre-Treatment Plant	land interest since November 2021.
				2A Carbon Dioxide Delivery Compound	These discussions have enabled the Applicant and the IDB
				2B Carbon Dioxide Delivery Pipeline	to agree all matters, as evidenced in the SoCG through ensuing appropriate assessments were undertaken and the inclusion of measures within the REAC.
				3 All combined	During consultation, Selby Area IDB advised that an
				3 (related to 1A) - Pre-Treatment Plant	appropriate consent from them is required for any works above ground within 7 metres of the edge of the pipe or 7
				3 (related to 1B) - Cooling Water Connection	metres from the edge of the bank top of the open channel watercourse maintained by the IDB or by riparian owners. The requirement for such consents is disapplied in the draft
				3 (related to 1C) - Process Steam Connection	DCO with the IDB given an appropriate role in other parts of the DCO in order to ensure appropriate protection for their
				3 (related to 1D) - Carbon Capture Auxiliaries	interests.

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				3 (related to 1F) - Electrical Connection	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-19	2	1A, 1B, 1C(i),	1A Pre-Treatment Plant	
			1C(ii), 1C(iii), 1D(i),	1B Cooling Water Connection	
			1D(ii), 1D(iii), 1D(iv), 1D(v),	1C(i) Process Steam Connection with Unit 1	
			1D(vi), 1D(vii), 1E(i), 1E(ii), 1F, 2A,	1C(ii) Process Steam Connection with Unit 2	
			2B, 3, 4, 5, 6	1C(iii) Process Steam Processing	
				1D(i) Absorber and Quench System for Unit 1	
				1D(ii) Absorber and Quench System for Unit 2	
				1D(iii) Solvent Regeneration System for Unit 1	
				1D(iv) Solvent Regeneration System for Unit 2	
				1D(v) Supporting Infrastructure for Unit 1	
				1D(vi) Supporting Infrastructure for Unit 2	
				1D(vii) Storage and Make up System	
				1E(i) Carbon Dioxide Processing and Compression Plant for Unit 1	
				1E(ii) Carbon dioxide Main Vent Stack for Unit 2	
				1E(iii) Carbon dioxide Main Vent Stack for Unit 1	
				1E(iv) Carbon dioxide Main Vent Stack for Unit 2	
				1F Electrical Connections	
				2A Carbon Dioxide Delivery Compound	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				2B Carbon Dioxide Delivery Pipeline	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
				6 Habitat Provision Area	
The Coal Authority	01-01	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the
	01-02	2	6	6 Habitat Provision Area	land interest since September 2021.
	01-03	2	6	6 Habitat Provision Area	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
	01-04	2	6	6 Habitat Provision Area	In response to the Statutory Consultation, the interested party confirmed on 08 November 2021 the following: "Whilst
	01-11	2	6	6 Habitat Provision Area	the proposed development site falls within the coalfield, it is located outside the Development High Risk Area as defined
	01-13	2	6	6 Habitat Provision Area	by the Coal Authority. Therefore, the planning team at the Coal Authority, have no specific comment to make on this
	01-17	2	2A, 2B, 3, 4, 5, 6	2A Carbon Dioxide Delivery Compound	Proposed Scheme." The Coal Authority confirmed in an email to the Applicant on
				2B Carbon Dioxide Delivery Pipeline	31 January 2023 that the Proposed Changes do not affect any previous comments that were made. They advised that
				3 All combined	comments dated 08 November 2021 (submitted in relation to the Statutory Consultation) remain valid.
				3 (related to 1A) - Pre-Treatment Plant	THE Statutory Consultation, remain valid.
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
				6 Habitat Provision Area	
	01-18	2	2A, 2B, 3, 4, 5	2A Carbon Dioxide Delivery Compound	
				2B Carbon Dioxide Delivery Pipeline	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
	01-19	2	1A, 1B, 1C(i),	1A Pre-Treatment Plant	
			1C(ii), 1C(iii), 1D(i),	1B Cooling Water Connection	
			1D(ii), 1D(iii), 1D(iv), 1D(v), 1D(vi), 1D(vii),	1C(i) Process Steam Connection with Unit 1	
			1E(i), 1E(ii), 1F, 2A, 2B, 3, 4, 5, 6	1C(ii) Process Steam Connection with Unit 2	
			25, 5, 4, 5, 6	1C(iii) Process Steam Processing	
				1D(i) Absorber and Quench System for Unit 1	
				1D(ii) Absorber and Quench System for Unit 2 1D(iii) Solvent Regeneration System for Unit 1 1D(iv) Solvent Regeneration System for Unit 2	
				1D(v) Supporting Infrastructure for Unit 1	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				1D(vi) Supporting Infrastructure for Unit 2	
				1D(vii) Storage and Make up System	
				1E(i) Carbon Dioxide Processing and Compression Plant for Unit 1	
				1E(ii) Carbon Dioxide Processing and Compression Plant for Unit 2	
				1E(iii) Carbon dioxide Main Vent Stack for Unit 1	
				1E(iv) Carbon dioxide Main Vent Stack for Unit 2	
				1F Electrical Connections	
				2A Carbon Dioxide Delivery Compound	
				2B Carbon Dioxide Delivery Pipeline	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
				6 Habitat Provision Area	
	01-24	2	1F, 3, 4, 5	1F Electrical Connections	
				3 All combined	
				3 (related to 1A) - Pre-Treatment Plant	
				3 (related to 1B) - Cooling Water Connection	

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
The Environment Agency	01-03	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the land interest since September 2021.
					Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land.
					During consultation, the Environment Agency advised that an environmental permit is needed for works located within 16m of flood defences and in undefended areas of Flood Zone 3. The Environment Agency also advised that an environmental permit will be required for tree planting if it is in undefended area of Flood Zone 3 and within 16m of flood defences, or if tree planting is associated with ground raising. These comments have all been taken on board in the design of the Proposed Scheme.
					The Applicant confirmed in their response to Relevant Representations (PDA-002) that no works are proposed within 16 m of the toe of the landward side of the defences adjacent to the River Ouse, as detailed in Chapter 2 (Site and Project Description) of the ES (APP-038), which states that "a 30m offset from the River Ouse has been implemented to avoid impacts related to the watercourse" which demonstrates that there would not be a requirement for an EA Permit as described above.
					The Applicant understands that his matter has been agreed by the EA, and it is no longer an outstanding matter to be agreed in the Statement of Common Ground with the EA.
Vodafone Uk Limited	01-23	1	1F, 3, 4, 5	1F Electrical Connections 3 All combined 3 (related to 1A) - Pre-Treatment Plant	Drax Power Limited sent correspondence to Vodafone UK Limited on 24 March 2022 in order to seek their confirmation of whether they approve of the inclusion of the standard protective provisions for the protection of operators of electronic communications code networks. Vodafone UK

Contact Name	Plot Number	Category of Interest	Works Number(s)	Reason of Acquisition or Possession	Negotiations
					Limited subsequently confirmed that they did not consider their assets would be affected by the Proposed Scheme.
				3 (related to 1C) - Process Steam Connection	
				3 (related to 1D) - Carbon Capture Auxiliaries	
				3 (related to 1F) - Electrical Connections	
				4 Construction Access	
				5 Temporary Construction Laydown	
Yorkshire Water Services Limited	01-03	2	6	6 Habitat Provision Area	Drax Power Limited has been in correspondence with the land interest since September 2021.
	01-70, 01-71, 01-72, 01-73, 01-74, 01-75, 01-96, 01-100, 01-102, 01-111, 01-114, 01-116, 01-118	1 and 2	8A	8A Diversion of Existing Electrical 11 kV Overhead Lines	Drax Power Limited has issued Requests for Information (RFIs) in order to confirm their interests within the land. Drax Power Limited sent correspondence to Yorkshire Water Limited on 24 March 2022 to seek their confirmation of whether they would prefer to provide their own protective provisions for inclusion in the draft DCO or if Drax Power Limited's legal team would be drafting bespoke provisions. No response has been received, and in any event standard protective provisions for electricity, gas, water and sewerage undertakers have been included in the draft DCO.